

Appendix V  
Detailed Status Report of  
Recommendations  
Since 2014

Chapter Name	Department/ Agency	Year	Volume	Chapter	Par.	Recommendation	Self Reported Status
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	51	We recommend NB Power obtain competitive bids for all significant engineering services, even if not required by legislation to do so.	Implemented
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	60	We recommend NB Power use industry standardized formats for all external contracts. The International Federation of Consulting Engineers offers standardized contract templates which can be used as a model.	Implemented
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	61	We recommend NB Power use a consistent approach to perform post contract reviews and document any areas for improvement.	Implemented
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	77	We recommend NB Power: <ul style="list-style-type: none"> <li>• contract directly with vendors providing major components or equipment;</li> <li>• require the contractors and subcontractors demonstrate that they have appropriate safety and risk mitigation procedures in place;</li> <li>• include provisions in contracts which provide sufficient liability protection based on NB Power's assessment of risks; and</li> <li>• increase oversight on the transportation of major equipment with the contractor and transportation vendor.</li> </ul>	Implemented
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	82	We recommend for future building construction contracts NB Power perform sufficient due diligence and preparatory work prior to proceeding to the procurement process to avoid cost overruns.	Implemented

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Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	95	We recommend NB Power conduct an annual review of all major ongoing time and materials contracts. This review should assess the level of success achieved by the vendor over the past year based on set criteria including results achieved and value for money. During an annual review NB Power should conduct interviews with key vendor personnel and perform internal assessments by NB Power staff responsible for interaction with that vendor.	Implemented
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	96	We recommend NB Power benchmark market rates for similar services and retain this support with procurement documentation to support the contractor choice.	Implemented
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	106	We recommend NB Power assess its project cost management methodology for large projects. Earned Value Management System, which is an industry best practice, could be used as a model.	Implemented
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	121	We recommend NB Power develop contingency plans to manage overtime during project delays, including: <ul style="list-style-type: none"> <li>periodically reevaluating during the project to account for major changes in project timelines;</li> <li>sufficiently analyzing the new circumstances and revise the plan as necessary, when a major unanticipated event impacts a project; and</li> <li>carrying out sufficient equipment testing to address any equipment challenges resulting from extended delays.</li> </ul>	Implemented
Point Lepreau Generating Station Refurbishment – Phase II	NB Power	2014	2	2	136	We recommend NB Power prepare a staffing plan for each major project and revise when it is determined that major project changes have occurred.	Implemented